

PEM353

Universal measuring device



PEM353



Product description

The digital universal measuring device PEM353 is used to record and display measured quantities of an electricity supply network, and make them available via the communication interface

The range of measurements extends from voltages and currents to power and energy meters to measured quantities of the voltage quality, such as THD and the individual harmonics up to the 31st order.

The PEM353 is suitable for use in 2-, 3- and 4-wire systems and in their respective versions as TN, TT and IT systems. This allows monitoring single and polyphase systems. With its standardised dimensions of 96×96 mm, the device is intended for front panel mounting.

Areas of application

- Modern indicating instrument for electrical quantities, e.g. as a replacement for analogue indicating instruments
- · Power quality monitoring
- · Limit value monitoring (setpoints) with alarm forwarding
- · Measurement and monitoring of the N conductor
- Energy and power measurement, e.g. as part of energy data monitoring

Standards

PEM353 was designed in accordance with the following standards:

- DIN EN 62053-22 (VDE 0418 Part 3-22)
 Electricity metering equipment (a.c.) Particular requirements Part 22: Static meters for active energy (classes 0.2 S and 0.5 S) (IEC 62053);
- DIN EN 61557-12 (VDE 0413-12)
 Electrical safety in low voltage distribution systems up to 1000 V a.c. and 1500 V d.c. –
 Equipment for testing, measuring or monitoring of protective measures Part 12:
 Performance measuring and monitoring devices (PMD)
- DIN IEC 61554:2002-08
 Panel mounted equipment Electrical measuring instruments Dimensions for panel mounting (IEC 61554:1999)

Features, variants and ordering details

			PEM353	PEM353-P	PEM353-N		
Ordering details			B93100355	B93100354	B93100353		
ne	Acc	uracy class of the active energy (acc. to IEC 62053-22)					
Measurement technique		Volatage inputs (L1, L2, L3)	45 65 Hz TN and TT system (earthed): AC 230/400 400/690 V, CAT III 600 V IT system (unearthed): AC 400 480 V, CAT III 300 V / AC 500 690 V, CAT II 1000 V				
e E		Current inputs (I ₁ , I ₂ , I ₃)	5 A / 1 A				
asm		I 4	-	-	5 A		
ĕ [Harmonic / Distortion U/I	up to the 31st				
	Sampling rate			3,2 kHz			
	Setpoints limit value monitoring			9			
Data logger		Logs	Peal	Event log (SOE log), Max./Min. log k demand log, Energy meter log (monthly va	lues)		
ata		Data recorder	-	-	5		
ă	4 MB	Load data log (daily and monthly values)	-	-			
	Digital inputs			4			
ies	Digital outputs		2 x relay	2 x pulse	2 x relay		
Properties	Supply voltage		95250 V; DC, AC 47440 Hz				
Pro	Communication interface			RS-485 (Modbus RTU, BACnet MS/TP, DNP)			
		Language		English			



Functions

	1. N	/leasure	ement o	of e	lectrical	quantities	such	as
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– Phase voltages (individually $+ \Sigma$) U_{L1} , U_{L2} , U_{L3} in V – Line-to-line voltages (individually + Σ) U_{L1L2} , U_{L2L3} , U_{L3L1} in V - Phase currents (individually $+ \Sigma$) I_1, I_2, I_3 in A Neutral current I_n (calculated) in A

I4 (measured, PEM353-N only) in A

- Residual current I_r (calculated, PEM353-N only) in A - Frequency f in Hz

– Power per phase conductor (individually + Σ)

P in kW, Q in kvar, S in kVA

- Displacement factor (individually $+ \Sigma$)

cos (φ)

in °

in %

- Power factor (individually $+ \Sigma$)
- Active and reactive energy import (individually + Σ) in kWh, kvarh
- Active and reactive energy export (individually $+ \Sigma$) in kWh, kvarh
- Voltage phase angle (LN or LL, individually) Current phase angle (individually) - Voltage unbalance in %

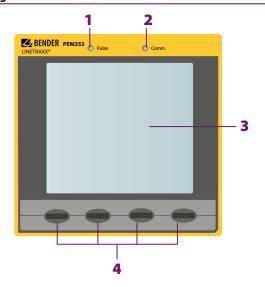
Current unbalance

- Harmonic distortion (THD, TOHD, TEHD) for *U* and *I* - k-factor for I
- Crest factor for I Total demand distortion (TDD) for I
- 2. Energy meters
- Accuracy class of the active energy acc. to IEC 62053-22: 0.5 S
- · LED (pulse) for active or reactive energy
- · 2 pulse outputs (PEM353-P only)
- Total phase and individual phase energy metering
 - Import, export, net and total per active and reactive energy
 - Total apparent energy
- Up to 4 pulse counters (e.g. gas, water, air, heat)
- 3. Times of Use for energy measurement
- Up to 8 tariffs
- · Tariff switching via digital inputs or
- · Tariff switching according to schedule, 2 schedules
- · Total phase and individual phase energy metering per tariff
 - Import and export per active and reactive energy
 - Total apparent energy
- · Peak demand of the total phase power (P, Q, S) per tariff
- 4. Energy meter log 12 monthly values
- · Total phase energy metering
 - Import, export, net and total per active and reactive energy
 - Apparent energy
- · Total phase energy metering per tariff
 - Import and export per active and reactive energy
 - Total apparent energy
- 5. Load data for total phase power (P, Q, S) and currents
- Configurable sliding average values/averaging (demand)
- · Demand forecasts of the next average value
- · Peak demand log with timestamp
 - Total phase power and currents (P, Q, S)
 - Total phase power per tariff (P, Q, S)

- 6. Log for max. and min. values for 45 measured quantities with time-
- 7. Limit value monitoring by means of setpoints and alarm forwar-
- 9 parametrisable monitoring points (setpoints)
- · 25 measured quantities to choose from
- Alerting via display and/or digital outputs (DO)
- Monitoring for limit value violation (over/under limit value)
- Hysteresis adjustable
- 8. Event log (SOE log)
- 100 entries with timestamp, resolution 1 ms
- · Changes to setup, setpoints and DI/DO
- · System messages
- · Limit value violations
- 9. Load data log: daily and monthly values (PEM353-N only)
- Daily log
- 60 days (2 months)
- Total phase energy per active, reactive and apparent energy
- Peak demands of total phase power (P, Q, S)
- · Monthly log
 - 36 months (3 years)
 - Total phase energy per active, reactive and apparent energy
- Monthly peak demands of total phase power with timestamp (P, Q, S)
- 10. Data recorders (PEM353-N only)
- 5 recorders with up to 16 channels each
- Channel selection from 328 measured quantities
- · Interval configurable: 60 s to 40 days
- Recording time e.g. 100 days at a 15-minute interval
- 11. Easy and convenient operation
 - Large backlit graphic display
 - Display password protection
 - Standard display with 4 selectable measured quantities
- 12. Other functions
- Connection fault detection (frequency, voltage/current failure, wrong polarity of measuring current transformer, rotating field)
- · Operating hours counter
- 13. Communication interface and protocols
- Galvanically isolated RS-485 interface (1,200 to 38,400 bit/s)
- · LED for communication activities
- · Modbus RTU protocol
- BACnet MS/TP
- DNP



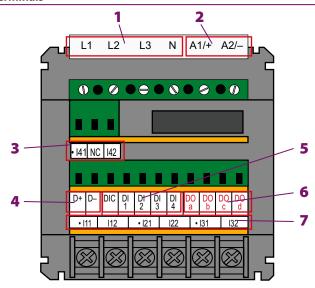
Operating elements



- 1 Pulse LED (red)Indication of energy pulsing
- 2 Comm. LED (green) Indication of communication activity
- 3 Display LCD graphic display
- 4 Buttons 1 to 4
 The function of the buttons varies depending on the context.

 The meaning is always shown on the display above the corresponding button.

Terminals



- 1 Measuring voltage inputs:
 The measuring leads should be protected with appropriate fuses.
- 2 Supply voltage: Power protection by a 6 A fuse, quick response. If being supplied from an IT system, both lines have to be protected by a fuse.
- 3 Measuring current inputs I4 (only PEM353-N)
- 4 RS-485 bus connection
- 5 Digital inputs
- 6 Digital outputs (N/O contacts)
- **7** Measuring current inputs $I_{1...3}$

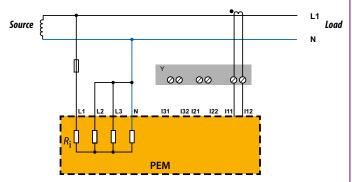
	D0	D0	D0	D0
	a	b	С	d
PEM353(-N)	D013	D014	D023	D024
PEM353-P	E1+	E1-	E2+	E2-



Wiring diagrams direct connection (without voltage transformer)

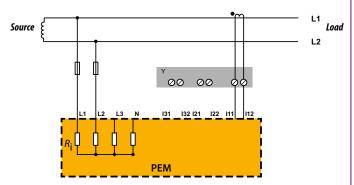
Single-phase 2-wire system 1P2W L-N

When using this wiring, the connection type (Setup > Basic > Wiring Mode) must be set to **1P2W L-N**.



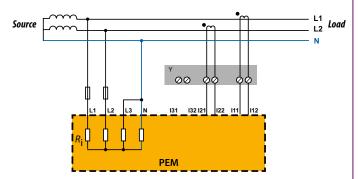
Single-phase 2-wire system 1P2W L-L

When using this wiring, the connection type (Setup > Basic > Wiring Mode) must be set to **1P2W L-L**.



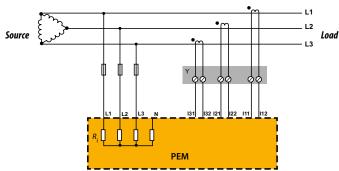
Single-phase 3-wire system 1P3W with 2 measuring current transformers

When used in a 3-wire system, the connection type (Setup > Basic > Wiring Mode) must be set to **1P3W**.

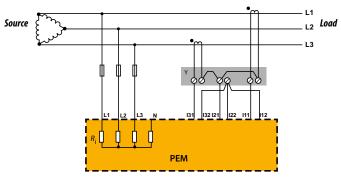


3P3W with 3 measuring current transformers

When used in a 3-wire system, the connection type (Setup > Basic > Wiring Mode) must be set to **3P3W**.

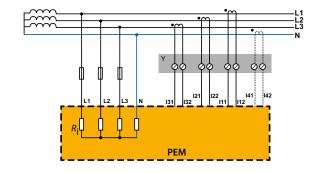


3P3W with 2 measuring current transformers (Aron circuit)



3P4W with 3 (4) measuring current transformers

When using this wiring, the connection type (Setup > Basic > Wiring Mode) must be set to **3P4W**.



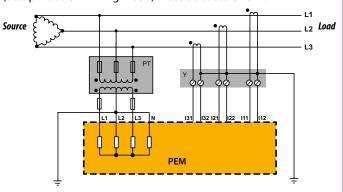
- Y Isolating terminal of the measuring current transformers
- I₄ Measurement I₄ for PEM353-N only



Wiring diagrams with voltage transformers (medium and high voltage)

Three-phase 3-wire system 3P3W with 3 measuring current transformers

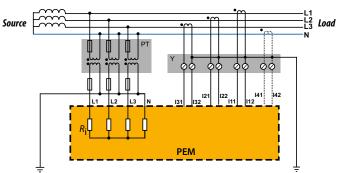
When used in a 3-wire system, the connection type (Setup > Basic > Wiring Mode) must be set to **3P3W**.



- Y Isolating terminal of the measuring current transformers
- PT The transformation ratio in the PEM353 can be set by specifying the primary and secondary transformation ratio. Odd ratios can also be configured.

Three-phase 4-wire system (example TN-S system) 3P4W with 3 voltage transformers

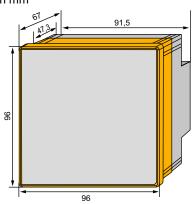
When using this wiring, the connection type (Setup > Basic > Wiring Mode) must be set to **3P4W**.

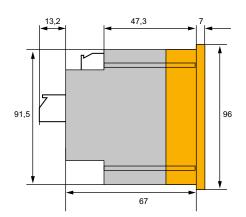


- Y Isolating terminal of the measuring current transformers
- I₄ Measurement I₄ for PEM353-N only
- PT The transformation ratio in the PEM353 can be set by specifying the primary and secondary transformation ratio. Odd ratios can also be configured.

Dimension diagram

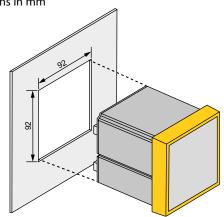
Dimensions in mm





Panel cutout

Dimensions in mm





Technical data

Insulation coordination acc. to IEC 60664-1/IEC 606	664-3	Supply voltage
Pollution degree	2	Supply voltage
Climate category operation	3K6	Frequency range
Max. installation altitude above NN:	2000 m	Power consumption
Definitionen		Measuring voltage inputs
Measuring circuit 1 (IC1)	(L1, L2, L3, N)	see insulation coordination
TN and TT system		
Nominal voltage	400/690 V	Measuring range
Overvoltage category/Rated insulation voltage	III/600 V	Rated frequency
IT system		Internal resistance U _{L1-N,L2-N,L3-N}
Nominal voltage	480 V	Transformation ratio of the measuring
Overvoltage category/Rated insulation voltage	III/300 V	Primary
Nominal voltage	690 V	
Overvoltage category/Rated insulation voltage	II/1000 V	Secondary Max. transformation ratio
Measuring circuit 2 (IC2)	(•111, 112, •121, 122, •131, 132)	Max. transformation ratio
Overvoltage category/Rated insulation voltage	III/300 V	Measuring current transformer inputs
Supply circuit (IC3)	(A1/+, A2/-)	J _{nom}
Overvoltage category/Rated insulation voltage	III/300 V	Measuring range
Output circuit 1 (IC4) at PEM353-N and PEM353	(D013, D014)	Load
Overvoltage category/Rated insulation voltage	III/300 V	
Output circuit 1 (IC4) at PEM353-P		Overload range
•	(E1+, E1-) III/50 V	
Overvoltage category/Rated insulation voltage Output circuit 2 (IC5) at PEM353-N and PEM353	• • • •	Transformation ratio of the measuring
	(D023, D024)	Primary
Overvoltage category/Rated insulation voltage	III/300 V	
Output circuit 2 (IC5) at PEM353-P	(E2+, E2-)	Secondary
Overvoltage category/Rated insulation voltage	III/50 V	Accuracies (OMV = of measured value/0
Control circuit 1 (IC6)	(DIC, DI1, DI2, DI3, DI4)	Phase voltage <i>U</i> _{L1-N,L2-N,L3-N}
Overvoltage category/Rated insulation voltage	III/50 V	Current / _{1, 2, 3}
Control circuit 2 -RS-485 (IC7)	(D+, D-)	Neutral current I ₄ (PEM353-N)
Overvoltage category/Rated insulation voltage	III/50 V	Frequency f
Rated impulse voltage		
IC1/(IC27)	6 kV	Phasing
IC2/(IC37)	4 kV	Active power, reactive power
IC3/(IC47)	4 kV	Power factor λ
IC4/(IC57)	4 kV	Measurement of the active energy acc. to DI
IC5/(IC67)	4 kV	Accuracy class with 5 A measuring curr
IC6/IC7	800 V	Accuracy class with 1 A measuring curr
Rated insulation voltage		Measurement of the voltage r.m.s. values
IC1/(IC27)	1000 V	acc. to
IC2/(IC35)	250 V	Measurement of the phase current r.m.s. va
IC2/(IC67)	250 V	acc. to
IC3/(IC47)	250 V	Frequency measurement acc. to
IC4/(IC57)	250 V	Interface
IC5/(IC67)	250 V	
IC6/IC7	32 V	Interface: Protocol
Safe separation (reinforced insulation) between	32 V	Baud rate
IC1/(IC27)	overvoltage category III, 600 V	Cable length
IC2/(IC37)	overvoltage category III, 300 V	Recommended cable (shielded)
IC3/(IC47)	overvoltage category III, 300 V	Switching elements
	overvoltage category III, 300 V	
IC4/(IC57)		Outputs
IC5/(IC67)	overvoltage category III, 300 V	Operating principle
Voltage test (routine test) acc. to IEC 61010-1:		PEM353-N, PEM353
	1620144 : :	
IC1/(IC27)	AC 2.0 kV, 1 minute	Relay contacts, N/O operation, AC
IC2/(IC37)	AC 2.0 kV, 1 minute	
IC2/(IC37) IC3/(IC47)	AC 2.0 kV, 1 minute AC 2.0 kV, 1 minute	Relay contacts, N/O operation, AC
IC2/(IC37) IC3/(IC47) IC4/(IC57)	AC 2.0 kV, 1 minute AC 2.0 kV, 1 minute AC 2.0 kV, 1 minute	Relay contacts, N/O operation, AC Minimum current I_{\min}
IC2/(IC37) IC3/(IC47)	AC 2.0 kV, 1 minute AC 2.0 kV, 1 minute	Relay contacts, N/O operation, AC Minimum current I _{min} PEM353-P

Supply voltage	
Supply voltage	AC/DC 95250 V (±10 %)
Frequency range	DC, 47 440 Hz
Power consumption	< 5 VA
Measuring voltage inputs	· · ·
see insulation coordination	
Measuring range	10 V 828 V (120 % <i>U</i> _n , max)
Rated frequency	4565 Hz
Internal resistance <i>U</i> _{L1-N,L2-N,L3-N}	> 12 MΩ
Transformation ratio of the me	escuring voltage transformer
Primary	11,000,000 V
Secondary	1690 V
Max. transformation ratio	10,000
Measuring current transforme	,
I _{nom}	5 A
Measuring range	0.1 200 % I _{nom}
Load	< 0.15 VA
Overload range	2 x I _{nom} permanent,
•	$20 \text{ x } I_{\text{nom}} \leq 1 \text{ s}$
Transformation ratio of the me	easuring current transformer
Primary	1 30000 A
Secondary	15 A
Accuracies (OMV = of measured	d value/OFS = of full-scale value)
Phase voltage <i>U</i> _{L1-N,L2-N,L3-N}	±0.2 % 0MV, +0.05 % 0FS
Current <i>I</i> _{1, 2, 3}	±0.2 % 0MV, +0.05 % 0FS
Neutral current I ₄ (PEM353-N)	±0.2 % OMV
Frequency f	±0.02 Hz
Phasing	±1°
Active power, reactive power	±0.5 % 0MV, +0.05 % 0FS
Power factor λ	±0.5 %
Measurement of the active energy Accuracy class with 5 A measi	acc. to DIN EN 62053-22 (VDE 0418 part 3-22) uring current transformers 0.5 S
Accuracy class with 1 A measu	<u> </u>
Measurement of the voltage r.m.s.	
	acc. to DIN EN 61557-12 (VDE 0413-12), chapter 4.7.6
Measurement of the phase current	
_	acc. to DIN EN 61557-12 (VDE 0413-12), chapter 4.7.5
Frequency measurement	acc. to DIN EN 61557-12 (VDE 0413-12), chapter 4.7.4
Interface	
Interface: Protocol	RS-485: Modbus RTU, BACnet MS/TP, DNP
Baud rate	1.238.4 kbit/s
Cable length	01200 m
Recommended cable (shielded)	J-Y(St)Y min. 2 x 0.8
Switching elements	
Outputs	2 N/O contacts
Operating principle	N/O operation
PEM353-N, PEM353	ration. AC 250 V or DC 30 V 5 A
Minimum current I _{min}	ration, AC 250 V or DC 30 V 5 A 1 mA at AC/DC \geq 10 V
PEM353-P	I IIIA at AC/DC 2 TO V
Pulse output	max. DC 30 V, max. 30 mA
Cable length	≤ 30 m
Inputs	4 common galv. isolated digital inputs
/ _{min}	1 mA
U_{DI}	DC 24 V

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Technical data (continued)

Environment/EMC	
EMC	IEC 61326-1
Operating temperature	-25+55 ℃
Classification of climatic conditions acc. to IEC 60721 (stationary use)	3K6
Classification of mechanical conditions acc. to IEC 60721 (stationary use)	3M4
Range of use	< 2000 m

Connection				
Connection type	screw-type terminals, plug-in connector			
Other				
Degree of protection, installation	IP20			
Degree of protection, front (with rubber seal)	IP54			
Documentation number	D00335			
Weight	≤ 350 g			



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